

Table 16. PAD District 3 - Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-April 2017
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil⁶	5,687	--	--	3,206	289	168	154	8,514	684	0
Natural Gas Plant Liquids and Liquefied Refinery Gases	1,947	-1	396	14	596	--	-248	304	1,066	1,831
Pentanes Plus	205	-1	--	11	-119	--	-42	97	1	40
Liquefied Petroleum Gases	1,742	--	396	3	716	--	-206	207	1,065	1,790
Ethane/Ethylene	820	--	5	--	330	--	19	--	62	1,074
Propane/Propylene	598	--	368	0	314	--	-224	--	893	610
Normal Butane/Butylene	123	--	20	3	60	--	-8	99	105	9
Isobutane/Isobutylene	202	--	4	--	12	--	7	108	5	97
Other Liquids	--	106	--	468	-1,707	19	67	-1,670	374	114
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	106	--	23	185	122	8	293	136	0
Hydrogen	--	--	--	--	--	131	--	131	--	0
Oxygenates (excluding Fuel Ethanol)	--	69	--	14	--	-13	2	3	66	0
Renewable Fuels (including Fuel Ethanol)	--	37	--	8	185	4	6	160	70	0
Fuel Ethanol	--	21	--	6	183	9	7	144	68	0
Renewable Fuels Except Fuel Ethanol	--	16	--	2	2	-5	-1	15	1	0
Other Hydrocarbons	--	--	--	0	--	0	--	--	--	0
Unfinished Oils	--	--	--	403	7	--	47	82	168	114
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	42	-1,900	-103	13	-2,045	71	0
Reformulated	--	--	--	--	-356	131	-5	-221	0	0
Conventional	--	--	--	42	-1,544	-234	17	-1,824	71	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	0	0	--	0
Finished Petroleum Products	--	--	7,350	157	-1,703	104	-88	--	2,615	3,381
Finished Motor Gasoline	--	--	2,156	--	-280	94	-30	--	617	1,383
Reformulated	--	--	459	--	--	-146	--	--	--	313
Conventional	--	--	1,697	--	-280	240	-30	--	617	1,070
Finished Aviation Gasoline	--	--	8	--	-32	--	0	--	--	-24
Kerosene-Type Jet Fuel	--	--	863	--	-501	--	-10	--	148	224
Kerosene	--	--	2	--	--	--	-1	--	2	1
Distillate Fuel Oil	--	--	2,681	6	-882	10	-20	--	1,044	791
15 ppm sulfur and under	--	--	2,435	--	-809	10	-14	--	905	745
Greater than 15 ppm to 500 ppm sulfur	--	--	99	--	-10	--	1	--	106	-17
Greater than 500 ppm sulfur	--	--	146	6	-63	--	-7	--	32	64
Residual Fuel Oil ⁷	--	--	216	72	26	--	0	--	234	80
Less than 0.31 percent sulfur	--	--	34	9	2	--	-6	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	14	5	1	--	10	--	NA	NA
Greater than 1.00 percent sulfur	--	--	169	58	23	--	-4	--	NA	NA
Petrochemical Feedstocks	--	--	283	36	5	--	-2	--	--	327
Naphtha for Petro. Feed. Use	--	--	180	29	3	--	-1	--	--	212
Other Oils for Petro. Feed. Use	--	--	104	8	2	--	-1	--	--	114
Special Naphthas	--	--	33	12	-1	--	-1	--	--	44
Lubricants	--	--	126	25	-25	--	-29	--	97	58
Waxes	--	--	4	1	--	--	0	--	1	4
Petroleum Coke	--	--	495	5	--	--	-3	--	463	39
Marketable	--	--	383	5	--	--	-3	--	463	-73
Catalyst	--	--	112	--	--	--	--	--	--	112
Asphalt and Road Oil	--	--	75	--	-11	--	6	--	9	48
Still Gas	--	--	350	--	--	--	--	--	--	350
Miscellaneous Products	--	--	58	--	-1	--	0	--	1	56
Total	7,635	106	7,746	3,845	-2,524	292	-114	7,147	4,740	5,326

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁷ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.